ENSIGN®

2026 Q2

SECOND QUARTER REPORT For the three and six months ended June 30, 2026

FINANCIAL AND OPERATING HIGHLIGHTS

(Unaudited in thousands of Canadian dollars, except per common share data and operating information)

	Three months ended June 30			Six months ended June 30		
	2026	2025	% change	**2026**	2025	% change
Revenue	**397,329**	372,415	7	**815,362**	808,926	1
Adjusted EBITDA [1]	**85,833**	81,354	6	**180,675**	183,737	(2)
Adjusted EBITDA per common share [1]						
Basic	**$0.46**	$0.44	5	**$0.98**	$1.00	(2)
Diluted	**$0.47**	$0.45	4	**$0.98**	$1.00	(2)
Net loss attributable to common shareholders	**(13,052)**	(26,397)	(51)	**(24,180)**	(22,712)	6
Net loss attributable to common shareholders per common share						
Basic	**$(0.07)**	$(0.14)	(50)	**$(0.13)**	$(0.12)	8
Diluted	**$(0.07)**	$(0.14)	(50)	**$(0.13)**	$(0.12)	8
Cash provided by operating activities	**103,180**	107,349	(4)	**148,535**	161,640	(8)
Funds flow from operations	**83,009**	72,467	15	**171,011**	169,058	1
Funds flow from operations per common share						
Basic	**$0.45**	$0.39	15	**$0.93**	$0.92	1
Diluted	**$0.44**	$0.40	10	**$0.92**	$0.92	—
Total debt, net of cash	**909,098**	955,004	(5)	**909,098**	955,004	(5)
Weighted average common shares - basic *(000s)*	**184,480**	184,062	—	**184,269**	184,099	—
Weighted average common shares - diluted *(000s)*	**185,917**	184,279	1	**185,252**	184,475	—

Drilling	**2026**	2025	% change	**2026**	2025	% change
Number of marketed rigs						
Canada	**76**	88	(14)	**76**	88	(14)
United States	**70**	71	(1)	**70**	71	(1)
International	**25**	27	(7)	**25**	27	(7)
Total	**171**	186	(8)	**171**	186	(8)
Operating days [2]						
Canada	**2,667**	2,494	7	**6,075**	6,497	(6)
United States	**3,088**	2,943	5	**6,280**	5,715	10
International	**1,246**	1,081	15	**2,412**	2,230	8
Total	**7,001**	6,518	7	**14,767**	14,442	2

Well Servicing	**2026**	2025	% change	**2026**	2025	% change
Number of rigs						
Canada	**38**	41	(7)	**38**	41	(7)
United States	**47**	47	—	**47**	47	—
Total	**85**	88	(3)	**85**	88	(3)
Operating hours						
Canada	**12,553**	11,987	5	**25,992**	24,324	7
United States	**25,295**	25,747	(2)	**47,638**	49,929	(5)
Total	**37,848**	37,734	—	**73,630**	74,253	(1)

nm - calculation not meaningful

[1] Adjusted EBITDA and Adjusted EBITDA per common share are not measures that have any standardized meaning prescribed by IFRS Accounting Standards ("IFRS") and accordingly, may not be comparable to similar measures used by other companies. Non-GAAP measures are defined in the Non-GAAP Measures section.

[2] Defined as contract drilling days, between spud to rig release.

FINANCIAL POSITION AND CAPITAL EXPENDITURES HIGHLIGHTS

As at ($ thousands)	**June 30 2026**	December 31 2025	June 30 2025
Working capital surplus (deficit) [1]	**72,619**	89,618	(95,960)
Cash	**15,138**	16,189	14,974
Total debt, net of cash	**909,098**	918,613	955,004
Total assets	**2,690,653**	2,643,027	2,695,547
Total debt to total debt plus equity ratio	**0.42**	0.42	0.43

[1] See non-GAAP Measures section.

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Capital expenditures						
Upgrade	**25,407**	13,276	91	**39,782**	16,246	nm
Maintenance	**41,385**	37,363	11	**92,329**	73,029	26
Proceeds from disposals of property and equipment	**(8,663)**	(1,489)	nm	**(9,223)**	(3,262)	nm
Net capital expenditures	**58,129**	49,150	18	**122,888**	86,013	43

nm - calculation not meaningful

MANAGEMENT'S DISCUSSION AND ANALYSIS

This Management's Discussion and Analysis (**"MD&A"**) for Ensign Energy Services Inc. and all of its subsidiaries and partnerships ("Ensign" or the "Company") should be read in conjunction with the unaudited interim consolidated financial statements for the three and six months ended June 30, 2026, as well as the audited consolidated financial statements and notes thereto for the year ended December 31, 2025, which are available on SEDAR+ at www.sedarplus.ca.

The interim consolidated financial statements and comparative information have been prepared in accordance with and comply with International Financial Reporting Standards, as issued by the International Accounting Standards Board ("**IFRS Accounting Standards**"). The interim financial statements comply with IAS 34 Interim Financial Reporting and do not include all of the information required for annual financial statements. All financial measures presented in this MD&A are expressed in Canadian dollars unless otherwise indicated and are stated in thousands, except for: per common share amounts, number of rigs and operating days/hours. This MD&A was approved by the Company's Board of Directors on August 6, 2026, after review by the Company's Audit Committee.

ADVISORY REGARDING FORWARD-LOOKING STATEMENTS

Certain statements in this MD&A constitute forward-looking statements or information (collectively referred to herein as "forward-looking statements") within the meaning of applicable securities legislation. Forward-looking statements generally can be identified by the words "believe", "anticipate", "expect", "plan", "estimate", "target", "continue", "could", "intend", "may", "potential", "predict", "should", "will", "objective", "project", "forecast", "goal", "guidance", "outlook", "effort", "seeks", "schedule", "contemplates" or other expressions of a similar nature suggesting future outcome or statements regarding an outlook. All statements other than statements of historical fact may be forward-looking statements.

Disclosure related to expected future commodity pricing or trends, revenue rates, equipment utilization or operating activity levels, operating costs, capital expenditures and other prospective guidance provided throughout this MD&A including, but not limited to, information provided in the "Funds Flow from Operations and Working Capital" section regarding the Company's expectation that funds generated by operations combined with current and future credit facilities will support current operating and capital requirements, information provided in the "Financial Instruments" section regarding Venezuela and information provided in the "Outlook" section regarding the general outlook for 2026 and beyond, are examples of forward-looking statements.

Forward-looking statements are not representations or guarantees of future performance and are subject to certain risks and unforeseen results. The reader should not place undue reliance on forward-looking statements as there can

be no assurance that the plans, initiatives, projections, anticipations or expectations upon which they are based will occur. The forward-looking statements are based on current assumptions, expectations, estimates and projections about the Company and the industries and environments in which the Company operates, which speak only as of the date such statements were made or as of the date of the report or document in which they are contained. These assumptions include, among other things: the fluctuation in commodity prices which may pressure customers to modify their capital programs; the status of current negotiations with the Company's customers and vendors; customer focus on safety performance; royalty regimes and effects of regulation by government agencies; existing term contracts that may not be renewed or are terminated prematurely; the Company's ability to provide services on a timely basis and successfully bid on new contracts; successful integration of acquisitions; future operating costs; the general stability of the economic and political environments in the jurisdictions where we operate; tariffs, economic sanctions, inflation, interest rate and exchange rate expectations; and impacts of geopolitical events such as the hostilities in the Middle East and between Ukraine and the Russian Federation, and the global community responses thereto; that the Company will have sufficient cash flow, debt or equity sources or other financial resources required to fund its capital and operating expenditures and requirements as needed; that the Company's conduct and results of operations will be consistent with its expectations; and other matters.

The forward-looking statements are subject to known and unknown risks, uncertainties and other factors that could cause the actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by forward-looking statements. Such risk factors include, among others: general economic and business conditions which will, among other things, impact demand for and market prices of the Company's services and the ability of the Company's customers to pay accounts receivable balances; volatility of and assumptions regarding commodity prices; foreign exchange exposure; fluctuations in currency and interest rates; inflation; economic conditions in the countries and regions in which the Company conducts business; political uncertainty and civil unrest; the Company's ability to implement its business strategy; impact of competition and industry conditions; risks associated with long-term contracts; force majeure events; artificial intelligence development and implementation; cyber-attacks; determinations by the Organization of Petroleum Exporting Countries ("**OPEC**") and other countries (OPEC and various other countries are referred to as "**OPEC+**") regarding production levels; loss of key customers; litigation risks, including the Company's defence of lawsuits; risks associated with contingent liabilities and potential unknown liabilities; availability and cost of labour and other equipment, supplies and services; business interruption and casualty losses; the Company's ability to complete its capital programs; operating hazards and other difficulties inherent in the operation of the Company's oilfield services equipment; availability and cost of financing and insurance; access to credit facilities and debt capital markets; availability of sufficient cash flow to service and repay its debts; impairment of capital assets; the Company's ability to amend or comply with covenants under the credit facility and other debt instruments; actions by governmental authorities; impact of and changes to laws and regulations impacting the Company and the Company's customers, and the expenditures required to comply with them (including safety and environmental laws and regulations and the impact of climate change initiatives on capital and operating costs); safety performance; environmental contamination; shifting interest to alternative energy sources; environmental activism; the adequacy of the Company's provision for taxes; tax challenges; the impact of, and the Company's response to future pandemics; workforce and reliance on key management; technology; cybersecurity risks; seasonality and weather risks; risks associated with acquisitions and ability to successfully integrate acquisitions; risks associated with internal controls over financial reporting; the impact of the ongoing hostilities in the Middle East and between Ukraine and the Russian Federation and the global community responses thereto; the economic and tariff policies pursued by the United States administration, including the impact of recent United States Government pronouncements regarding imposition of global tariffs and potential curtailment of our customer's license to operate in Venezuela, which have recently reactivated our operations in the area, along with any retaliatory policies by other governments and other risks and uncertainties affecting the Company's business, revenues and expenses.

In addition, the Company's operations and levels of demand for its services have been, and at times in the future may be, affected by political risks and developments, such as tariffs, economic sanctions, expropriation, nationalization, or regime change, and by national, regional and local laws and regulations such as changes in taxes, royalties and other amounts payable to governments or governmental agencies, environmental protection regulations, its customers and its business, ongoing hostilities in the Middle East and between Ukraine and the Russian Federation, including recent developments in discussions regarding cessation of hostilities in Ukraine and pursuit of a resolution of the dispute, related potential future impact on the supply of oil and natural gas to Europe by Russia and the impact of global community responses to the ongoing conflicts, including the impact of shipping through the Red Sea and governmental energy policies, laws, rules or regulations that limit, restrict or impede exploration, development, production, transportation or consumption of hydrocarbons and/or incentivize development, production, transportation or consumption of alternative fuel or energy sources.

Should one or more of these risks or uncertainties materialize, or should any of the Company's assumptions prove incorrect, actual results from operations may vary in material respects from those expressed or implied by the forward-looking statements. The impact of any one factor on a particular forward-looking statement is not determinable with certainty as such factors are interdependent upon other factors, and the Company's course of

action would depend upon its assessment of the future considering all information then available. Unpredictable or unknown factors not discussed in this MD&A could also have material adverse effects on forward-looking statements.

Readers are cautioned that the lists of important factors contained herein are not exhaustive. For additional information on these and other factors that could affect the Company's business, operations or financial condition, refer to the "Risks and Uncertainties" section of this MD&A and the "Risk Factors" section of the Company's Annual Information Form for the year ended December 31, 2025 available on SEDAR+ at www.sedarplus.ca.

The forward-looking statements contained in this MD&A are expressly qualified in their entirety by this cautionary statement. The forward-looking statements contained herein are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, except as required by law.

NON-GAAP MEASURES

This MD&A contains references to Adjusted EBITDA, Adjusted EBITDA per common share, working capital and Consolidated EBITDA. These non-GAAP measures do not have any standardized meaning prescribed by IFRS and accordingly, may not be comparable to similar measures used by other companies. The non-GAAP measures included in this MD&A should not be considered as an alternative to, or more meaningful than, the IFRS measure from which they are derived or to which they are compared.

Adjusted EBITDA

Adjusted EBITDA is used by management and investors to analyze the Company's profitability based on the Company's principal business activities prior to how these activities are financed, how assets are depreciated, amortized and how the results are taxed in various jurisdictions. Additionally, in order to focus on the core business alone, amounts are removed related to foreign exchange, share-based compensation expense, the sale of assets and fair value adjustments on financial assets and liabilities, as the Company does not deem these to relate to its core drilling and well services business. Adjusted EBITDA is not intended to represent net loss as calculated in accordance with IFRS.

ADJUSTED EBITDA

	Three months ended June 30		Six months ended June 30	
($ thousands)	**2026**	2025	**2026**	2025
Loss before income taxes	**(15,867)**	(32,591)	**(28,815)**	(28,284)
Add-back/(deduct):				
Interest expense	**16,148**	18,564	**29,094**	39,065
Accretion of deferred financing charges	**423**	417	**848**	834
Depreciation	**87,633**	82,767	**172,726**	164,660
Share-based compensation	**1,952**	1,984	**10,775**	373
(Gain) loss on asset sale	**(7,030)**	7,774	**(7,277)**	6,549
Foreign exchange and other	**2,574**	2,439	**3,324**	540
Adjusted EBITDA	**85,833**	81,354	**180,675**	183,737

Consolidated EBITDA

Consolidated EBITDA, as defined in the Company's Credit Facility agreement, is used in determining the Company's compliance with its covenants. The Consolidated EBITDA is substantially similar to Adjusted EBITDA. Consolidated EBITDA is calculated on a rolling twelve-month basis.

Working Capital

Working capital is defined as current assets less current liabilities as reported on the consolidated statements of financial position.

OVERVIEW

Revenue for the second quarter of 2026 was $397.3 million, an seven percent increase from $372.4 million in revenue for the second quarter of 2025. Revenue for the six months ended June 30, 2026, was $815.4 million, an increase of one percent from revenue for the six months ended June 30, 2025, of $808.9 million.

Adjusted EBITDA totaled $85.8 million ($0.46 per common share) in the second quarter of 2026, six percent higher than Adjusted EBITDA of $81.4 million ($0.44 per common share) in the second quarter of 2025. For the six months ended June 30, 2026, Adjusted EBITDA totaled $180.7 million ($0.98 per common share), two percent lower than Adjusted EBITDA of $183.7 million ($1.00 per common share) in the first six months ended June 30, 2025.

Net loss attributable to common shareholders for the second quarter of 2026 was $13.1 million ($0.07 per common share) compared to a net loss attributable to common shareholders of $26.4 million ($0.14 per common share) for the second quarter of 2025. Net loss attributable to common shareholders for the six months ended June 30, 2026, was $24.2 million ($0.13 per common share), compared to a net loss attributable to common shareholders of $22.7 million ($0.12 per common share) for the six months ended June 30, 2025.

Funds flow from operations increased 15 percent to $83.0 million ($0.45 per common share) in the second quarter of 2026 compared to $72.5 million ($0.39 per common share) in the second quarter of the prior year. Funds flow from operations increased one percent to $171.0 million ($0.93 per common share) for the six months ended June 30, 2026, compared to $169.1 million ($0.92 per common share) for the six months ended June 30, 2025.

The oilfield services sector maintains a generally constructive outlook as activity has improved year over year. With the political and security situation in the Middle East, the disruption of shipping within the Strait of Hormuz, the continuing conflict between the Russian Federation and Ukraine and the actions of the United States in Venezuela, the expectation is these factors and their continued development will have a direct effect on the industry. To date, oil and natural gas producers continue to moderate their capital spend, remain committed to cash flow generation and maintaining current production levels. Furthermore, the impact of uncertainty around the global economy and tariff policies adopted by the United States administration and the implications from such policies continue to impact operating activity.

The Company's operating days were higher for the six months ended June 30, 2026, when compared with the same periods in 2025 as operations were positively impacted by the above-mentioned uncertainty in the global economy and volatility in the crude oil and natural gas commodity pricing.

The average United States dollar exchange rate was $1.38 for the first half of 2026 (2025 - $1.41), lower than the first half of 2025. The lower exchange rate increased the net loss for the three and six months ended June 30, 2026, with the negative foreign exchange translation on USD denominated earnings.

The Company's working capital as at June 30, 2026, was $72.6 million, compared to working capital of $89.6 million as at December 31, 2025.

The Company's available liquidity, consisting of cash and available borrowings under its $950.0 million revolving credit facility (the **"Credit Facility"**), was $62.2 million as at June 30, 2026 (December 31, 2025: $51.8 million).

REVENUE AND OILFIELD SERVICES EXPENSE

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Revenue						
Canada	**104,720**	100,802	4	**240,413**	252,833	(5)
United States	**209,071**	197,213	6	**415,902**	403,019	3
International	**83,538**	74,400	12	**159,047**	153,074	4
Total revenue	**397,329**	372,415	7	**815,362**	808,926	1
Oilfield services expense	**297,591**	278,217	7	**606,039**	597,319	1

Revenue for the three months ended June 30, 2026, totaled $397.3 million, an increase of seven percent from the three months ended June 30, 2025 of $372.4 million. Revenue for the six months ended June 30, 2026, totaled $815.4 million, a one percent increase from the six months ended June 30, 2025 of $808.9 million.

The increase in total revenue during the first half of 2026 was primarily due to the higher operating activity. Offsetting the increase is a two percent negative foreign exchange translation of converting USD denominated revenue.

CANADIAN OILFIELD SERVICES

Revenue increased four percent to $104.7 million for the three months ended June 30, 2026, from $100.8 million for the three months ended June 30, 2025. The Company recorded revenue of $240.4 million in Canada for the six months ended June 30, 2026, a decrease of five percent from $252.8 million recorded for the six months ended June 30, 2025.

Canadian revenue accounted for 26 percent of the Company's total revenue in the second quarter of 2026 (2025 - 27 percent) and 29 percent (2025 - 31 percent) for the first half of 2026.

The Company's Canadian drilling operations recorded 2,667 operating days in the second quarter of 2026, compared to 2,494 operating days for the second quarter of 2025, an increase of seven percent. For the six months ended June 30, 2026, the Company recorded 6,075 operating days compared to 6,497 days for the six months ended June 30, 2025, a decrease of six percent. Canadian well servicing hours increased by five percent to 12,553 operating hours in the second quarter of 2026 compared to 11,987 operating hours in the corresponding period of 2025. For the six months ended June 30, 2026, Canadian well servicing hours increased by seven percent totaling 25,992 compared to 24,324 in the corresponding period of 2025.

The financial results for the Company's Canadian operations for the second quarter of 2026 were higher, compared to the second quarter of 2025, consistent with the increase in operating activity. The Canadian operations continue to see growth opportunities as demand for more reliable sources of energy are being sought, resulting from the political unrest around the world.

During the first half of 2026, the Company transferred 12 under-utilized Canadian drilling rigs into its reserve fleet.

UNITED STATES OILFIELD SERVICES

The Company’s United States operations recorded revenue of $209.1 million in the second quarter of 2026, an increase of six percent from the $197.2 million recorded in the corresponding period of the prior year. During the six months ended June 30, 2026, revenue of $415.9 million was recorded, an increase of three percent from the $403.0 million recorded in the corresponding period of the prior year.

The Company's United States operations accounted for 53 percent of the Company's revenue in the second quarter of 2026 (2025 - 53 percent) and 51 percent of the Company’s revenue in the first half of 2026 (2025 - 50 percent).

Drilling rig operating days increased by five percent to 3,088 operating days in the second quarter of 2026 from 2,943 operating days in the second quarter of 2025 and increased by 10 percent to 6,280 operating days in the first half of 2026 from 5,715 operating days in the first half of 2025. United States well servicing recorded 25,295 operating hours in the second quarter of 2026 which was a two percent decrease from 25,747 operating hours recorded in the second quarter of 2025. For the first half of 2026, well servicing activity decreased by five percent to 47,638 operating hours from 49,929 operating hours in the first half of 2025.

The financial results for the Company’s United States operations were positively impacted by the increase in overall operating activity. Offsetting the increase is the two percent negative USD translation difference.

During the first half of 2026, the Company transferred one under-utilized United States drilling rig into its reserve fleet.

INTERNATIONAL OILFIELD SERVICES

The Company’s international operations recorded revenue of $83.5 million in the second quarter of 2026, a 12 percent increase from the $74.4 million recorded in the corresponding period of the prior year. International revenues for the six months ended June 30, 2026, increased four percent to $159.0 million from $153.1 million recorded for the six months ended June 30, 2025.

The Company's international operations contributed 21 percent of the total revenue in the second quarter of 2026 (2025 - 20 percent) and 20 percent of the Company's revenue in the second quarter of 2026 (2025 - 19 percent).

International operating days for the three months ended June 30, 2026, totaled 1,246 operating days, an increase of 15 percent from 1,081 operating days in the same period of 2025. For the six months ended June 30, 2026, international operating days totaled 2,412 operating days compared to 2,230 operating days for the six months ended June 30, 2025, an increase of eight percent.

Financial results from international operations increased as a result of the increase in operating activity. Offsetting the increase is the two percent negative USD translation difference.

During the first half of 2026, the Company transferred two under-utilized international drilling rigs into its reserve fleet.

DEPRECIATION

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Depreciation	**87,633**	82,767	6	**172,726**	164,660	5

Depreciation expense totaled $87.6 million for the second quarter of 2026 compared with $82.8 million for the second quarter of 2025, a six percent increase. Depreciation expense for the first half of 2026 increased by five percent, to $172.7 million compared with $164.7 million for the same period of 2025. The increase in depreciation is due to more assets entering service following additional capital spending. Offsetting the increase is the positive two percent translation effect on converting depreciation on USD denominated assets.

GENERAL AND ADMINISTRATIVE

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
General and administrative	**13,905**	12,844	8	**28,648**	27,870	3
% of revenue	**3.5**	3.4		**3.5**	3.4	

General and administrative expense increased eight percent to $13.9 million (3.5 percent of revenue) for the second quarter of 2026 compared to $12.8 million (3.4 percent of revenue) for the second quarter of 2025. For the six months ended June 30, 2026, general and administrative expense totaled $28.6 million (3.5 percent of revenue) compared to $27.9 million (3.4 percent of revenue) for the six months ended June 30, 2025, a three percent increase. General and administrative expenses increased due to the annual wage increase to various employees and non-recurring expenses incurred in the current period. Offsetting the increase is the positive two percent translation effect of converting USD denominated expenses.

FOREIGN EXCHANGE AND OTHER

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Foreign exchange and other	**2,574**	2,439	6	**3,324**	540	nm

nm - calculation not meaningful

Included in this amount is the impact of foreign currency fluctuations in the Company's subsidiaries that have functional currencies other than the Canadian dollar.

INTEREST EXPENSE

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Interest expense	**16,148**	18,564	(13)	**29,094**	39,065	(26)

Interest expense was incurred on the Company's Credit Facility, Convertible Debentures (defined below), capital lease and other obligations.

Interest expense decreased by 26 percent for the first half of 2026 compared to the same period of 2025, as a result of lower debt levels, effective interest rates, one-time recoveries and a positive two percent translation effect on converting USD denominated interest expense.

INCOME TAXES (RECOVERY)

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Current income taxes	**1,943**	642	nm	**2,654**	2,057	29
Deferred income taxes recovery	**(4,697)**	(6,684)	(30)	**(7,478)**	(7,690)	(3)
Total income taxes recovery	**(2,754)**	(6,042)	(54)	**(4,824)**	(5,633)	(14)

nm - calculation not meaningful

FUNDS FLOW FROM OPERATIONS AND WORKING CAPITAL

	Three months ended June 30			Six months ended June 30		
($ thousands, except per common share data)	**2026**	2025	% change	**2026**	2025	% change
Cash provided by operating activities	**103,180**	107,349	(4)	**148,535**	161,640	(8)
Funds flow from operations	**83,009**	72,467	15	**171,011**	169,058	1
Funds flow from operations per common share	**$0.45**	$0.39	15	**$0.93**	$0.92	1
Working capital[1]	**72,619**	89,618	(19)	**72,619**	89,618	(19)

nm - calculation not meaningful
[1] Comparative figure as at December 31, 2025

During the three months ended June 30, 2026, the Company generated funds flow from operations of $83.0 million ($0.45 per common share) compared to funds flow from operations of $72.5 million ($0.39 per common share) for the three months ended June 30, 2025, an increase of 15 percent. For the six months ended June 30, 2026, the Company generated funds flow from operations of $171.0 million ($0.93 per common share), an increase of one percent from $169.1 million ($0.92 per common share) for the six months ended June 30, 2025. The increase in funds flow from operations for the six months ended June 30, 2026, compared to the same period of 2025, is largely due to the increase in operating activity year over year. Offsetting the increase is the negative two percent translation effect on converting USD denominated earnings.

At June 30, 2026, the Company’s working capital surplus was $72.6 million, compared to a working capital of $89.6 million at December 31, 2025.

The Company's existing bank facility provides for total borrowings of $950.0 million, of which $47.0 million was undrawn and available as at June 30, 2026 (December 31, 2025: $35.6 million).

INVESTING ACTIVITIES

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Purchase of property and equipment	**(66,792)**	(50,639)	32	**(132,111)**	(89,275)	48
Proceeds from disposals of property and equipment	**8,663**	1,489	nm	**9,223**	3,262	nm
Net change in non-cash working capital	**2,495**	(16,479)	nm	**46,023**	3,227	nm
Cash used in investing activities	**(55,634)**	(65,629)	(15)	**(76,865)**	(82,786)	(7)

nm - calculation not meaningful

Net purchases of property and equipment for the second quarter of 2026 totaled $58.1 million (2025 - $49.2 million). Net purchases of property and equipment during the first six months of 2026 totaled $122.9 million (2025 - $86.0 million). The purchase of property and equipment for the first half of 2026 consists of $39.8 million in upgrade capital and $92.3 million in maintenance capital.

FINANCING ACTIVITIES

	Three months ended June 30			Six months ended June 30		
($ thousands)	**2026**	2025	% change	**2026**	2025	% change
Proceeds from long-term debt	**19,057**	38,462	(50)	**70,070**	48,218	45
Repayments of long-term debt	**(49,027)**	(58,163)	(16)	**(107,088)**	(91,155)	17
Lease obligation principal repayments	**(3,897)**	(3,797)	3	**(7,151)**	(8,289)	(14)
Interest paid	**(16,597)**	(18,773)	(12)	**(28,878)**	(38,970)	(26)
Issuance of common shares under share option plan	**472**	10	nm	**828**	10	nm
Purchase of common shares held in trust	**(595)**	(534)	11	**(1,220)**	(1,086)	12
Cash used in financing activities	**(50,587)**	(42,795)	18	**(73,439)**	(91,272)	(20)

nm - calculation not meaningful

As at June 30, 2026, the amount of available borrowings under the Credit Facility was $47.0 million.

On September 29, 2025, the Company amended and restated its existing credit agreement with its syndicate of lenders, which provides a revolving Credit Facility. The amendments include an extension to the maturity date of the $950.0 million Credit Facility to September 29, 2028.

The amended and restated Credit Facility provides the Company with continued access to revolver capacity in a dynamic industry environment.

The Company's amended and restated credit agreement includes a US $50.0 million secured Letter of Credit Facility. Furthermore, the Company has an additional US $25.0 million unsecured Letter of Credit Facility. As at June 30, 2026, the amount available was US $26.6 million on the Letter of Credit Facilities.

On December 31, 2024, the Company issued a non-brokered private placement of unsecured, subordinated convertible debentures (**"Convertible Debentures"**) for aggregate gross proceeds of $25.0 million. The Convertible Debentures bear interest from the date of closing at 7.5% per annum, payable semi-annually in arrears, on April 1 and October 1 each year. The Convertible Debentures will mature on January 31, 2029, and have a conversion price of $3.50 per common share.

If, on and after March 31, 2028, the closing price of the Company's common shares on the Toronto Stock Exchange exceeds 125% of the Conversion Price for at least 30 consecutive trading days, the Convertible Debentures may be redeemed by the Company for cash on a pro rata basis, in whole or in part from time to time, on not more than 90 days and not less than 60 days prior notice, at a redemption price equal to the outstanding principal amount of the Convertible Debentures plus accrued and unpaid interest thereon (if any), up to, but excluding, the date of redemption.

The liability component of the Convertible Debentures was recognized initially at fair value and revalued quarterly using a similar liability that does not have an equity conversion option, which was calculated based on an estimated market interest rate of 7.6%.

There was no material difference between the principal amount of the Convertible Debentures and the fair value of the liability component.

The Convertible Debentures include $20.5 million issued to management and directors of the Company.

The current capital structure of the Company consisting of the Credit and the Convertible Debentures, allows the Company to utilize funds flow generated to reduce debt in the near term with greater flexibility than a more non-callable weighted capital structure.

Covenants

The following is a list of the Company's currently applicable covenants pursuant to the Credit Facility and the associated calculations as at June 30, 2026:

	Covenant	June 30, 2026
The Credit Facility		
Consolidated Net Debt to Consolidated EBITDA [1]	≤ 3.50	2.40
Consolidated EBITDA to Consolidated Interest Expense[1,2]	≥ 3.00	6.15
Consolidated Net Senior Debt to Consolidated EBITDA[1,3]	≤ 2.50	2.30

[1] Consolidated Net Debt is defined as consolidated total debt, less cash and cash equivalent. Consolidated EBITDA, as defined in the Company's Credit Facility agreement, is used in determining the Company's compliance with its covenants. The Consolidated EBITDA is substantially similar to Adjusted EBITDA.
[2] Consolidated Interest Expense is defined as all interest expense calculated on twelve month rolling consolidated basis.
[3] Consolidated Net Senior Debt is defined as Consolidated Total Debt minus subordinated debt, cash and cash equivalent.

As at June 30, 2026, the Company was in compliance with all covenants related to the Credit Facility.

The Credit Facility

The amended and restated credit agreement, a copy of which is available on SEDAR+, provides the Company with its Credit Facility and includes requirements that the Company comply with certain covenants including a Consolidated Net Debt to Consolidated EBITDA ratio, a Consolidated EBITDA to Consolidated Interest Expense ratio and a Consolidated Net Senior Debt to Consolidated EBITDA ratio.

FINANCIAL INSTRUMENTS

Credit Risk

The Company is subject to credit risk on accounts receivable balances, which at June 30, 2026, totaled $313.8 million, an increase of $19.4 million from $294.5 million as at December 31, 2025. The varying levels of oil and natural gas commodity prices negatively impact the cash flow of the Company's customers and, consequently, increases the collection risk of accounts receivable balances.

As part of the Company’s international operations, it provides oilfield services in Venezuela pursuant to contractual arrangements. As at June 30, 2026, the Company had a net accounts receivable balance of approximately $9.4 million for work performed in Venezuela. Though the Company has a history of collecting accounts receivable in Venezuela, due to the continuing political unrest in the country as well as imposed sanctions there can be no assurance that the Company will be successful in collecting all of such accounts receivable outstanding.

Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they become due. The Company manages liquidity by forecasting cash flows on a regular basis and secures sufficient credit facilities to meet financing requirements that exceed anticipated internally generated funds. As at June 30, 2026, the remaining contractual maturities of accounts payable and accruals are less than one year.

On September 29, 2025, the Company amended and restated its existing credit agreement with its syndicate of lenders, which provides a revolving Credit Facility The amendments include an extension to the maturity date of the $950.0 million Credit Facility to September 29, 2028.

On December 31, 2024, the Company issued Convertible Debentures for aggregate gross proceeds of $25.0 million. The Convertible Debentures bear interest from the date of closing at 7.5% per annum, payable semi-annually in arrears, on April 1 and October 1 each year. The Convertible Debentures will mature on January 31, 2029, and have a conversion price of $3.50 per common share.

The amended and restated Credit Facility provides the Company with continued access to revolver capacity in a dynamic industry environment.

SUMMARY QUARTERLY RESULTS

($ thousands, except per common share data)	**Q2-2026**	Q1-2026	Q4-2025	Q3-2025	Q2-2025	Q1-2025	Q4-2024	Q3-2024
Revenue	**397,329**	418,033	418,808	411,157	372,415	436,511	426,515	434,617
Adjusted EBITDA [1]	**85,833**	94,842	107,463	98,596	81,354	102,383	113,391	119,049
Adjusted EBITDA per common share [1]								
Basic	**$0.46**	$0.52	$0.59	$0.53	$0.44	$0.56	$0.62	$0.65
Diluted	**$0.47**	$0.51	$0.58	$0.53	$0.45	$0.56	$0.62	$0.64
Net (loss) income attributable to common shareholders	**(13,052)**	(11,128)	(12,785)	(3,263)	(26,397)	3,685	(20,216)	5,217
Net (loss) income attributable to common shareholders per common share								
Basic	**$(0.07)**	$(0.06)	$(0.07)	$(0.02)	$(0.14)	$0.02	$(0.11)	$0.03
Diluted	**$(0.07)**	$(0.06)	$(0.07)	$(0.02)	$(0.14)	$0.02	$(0.11)	$0.03
Cash provided by operating activities	**103,180**	45,355	67,732	100,605	107,349	54,291	148,312	103,201
Funds flow from operations	**83,009**	88,002	112,824	88,221	72,467	96,591	112,574	116,914
Funds flow from operations per common share								
Basic	**$0.45**	$0.48	$0.61	$0.48	$0.39	$0.53	$0.61	$0.64
Diluted	**$0.44**	$0.48	$0.61	$0.47	$0.40	$0.52	$0.61	$0.63
Total debt, net of cash	**909,098**	922,574	918,613	925,043	955,004	1,010,894	1,023,498	1,066,356

[1] See definition of "Non-GAAP Measures" section of this MD&A.

Variability in the Company's quarterly results is driven primarily by the seasonal operating environment in Canada and fluctuations in oil and natural gas commodity prices. Financial and operating results for the Company's Canadian oilfield services division are generally strongest during the first and fourth quarters when the Company's customers conduct the majority of their drilling programs. Utilization rates typically decline during the second quarter as spring break-up weather conditions hinder mobility of the Company's equipment in Canada. Oil and natural gas commodity prices ultimately drive the level of exploration and development activities carried out by the Company's customers and the resultant demand for the oilfield services provided by the Company.

OUTSTANDING SHARE DATA

The following common shares and stock options were outstanding as of August 6, 2026:

	Number		Amount ($)
Common shares	184,327,596	$	270,180
	Outstanding		**Exercisable**
Stock options	5,789,950		3,002,250

OUTLOOK

Industry Overview

The outlook for oilfield services is entering a period of heightened volatility and selective strength, shaped by a sharp near-term supply shock, diverging demand outlooks, and unusually wide uncertainty around the duration of Middle East disruptions. While oil prices have surged in the short term, the medium-term trajectory for oilfield services will depend on price durability, geopolitics, and capital discipline by producers.

With the recent events, producers continue to demonstrate capital discipline, resulting in relatively steady drilling and completion activity; however, the Company has seen additional inquiries from customers. Canadian activity remains resilient, supported by improved market access following the completion of the Trans Mountain Pipeline expansion in 2024. In addition, the start-up of LNG Canada in mid-2025 is expected to support longer-term natural gas production growth and infrastructure-led investment in Western Canada.

In the present environment, the Company remains committed to disciplined capital allocation, driving free cash flow generation, and debt repayment. The Company has targeted approximately $60.0 million in debt reduction for 2026. If industry conditions change, these targets may be increased or decreased.

The Company has announced that it has entered into an agreement with the shareholders of Citadel Drilling Ltd. ("CDL") for the Company to acquire, subject to certain closing conditions, all of the issued and outstanding shares of CDL for consideration of US$65 million, subject to closing adjustments. The CDL acquisition would expand the Company's United States Permian operations with six high-spec drilling rigs, along with a complement of managed pressure drilling units.

The Company has budgeted maintenance capital expenditures for 2026 of approximately $162.0 million and $95.8 million of selective upgrade capital, of which $68.6 million is customer funded. The upgrade capital is related to two rig upgrades in Canada, six in the United States, one in Australia, one in Venezuela and one completed rig in Oman. The Company continues to consider rig relocation or upgrade projects in response to customer demand and under appropriate contract terms, which may impact capital expenditures.

Canadian Activity

Canadian activity, representing 29 percent of total revenue in the first half of 2026, decreased in the second quarter of 2026 due to seasonal spring break-up. Canadian activity is expected to improve in the second half of 2026 due to positive market conditions. However, potential future trade tariffs imposed between Canada and the United States, including tariffs on crude oil, may impact Canadian activity over the near term.

As of August 6, 2026, of our 76 marketed Canadian drilling rigs, approximately 75 percent were engaged under term contracts of various durations. Approximately 65 percent of our contracted rigs have a remaining term of six months or longer, although they may be subject to early termination.

United States Activity

United States activity represents 51 percent of total Company revenue in the first half of 2026. Operating activity was slightly down in the second quarter in California. United States activity is expected to improve in the second half of 2026 following the closing of the CDL acquisition and due to positive market conditions.

As of August 6, 2026, of our 70 marketed United States drilling rigs, approximately 61 percent were engaged under term contracts of various durations. Approximately 19 percent of our contracted rigs have a remaining term of six months or longer.

International Activity

International activity, representing 20 percent of total revenue in the first half of 2026, improved slightly in the second quarter. Latin America is expected to remain steady with four rigs in third quarter, increasing to five rigs by the fourth quarter. The Middle East is expected to decline to five rigs in the third quarter and remain steady in the fourth quarter, though the current security situation in the region could impact operations. Australia is expected to increase to five rigs by the end of the third quarter and six rigs by the fourth quarter.

As of August 6, 2026, of our 25 marketed international drilling rigs, approximately 68 percent were engaged under term contracts of various durations. Approximately 65 percent of our contracted rigs have a remaining term of six months or longer, although they may be subject to early termination.

DISCLOSURE CONTROLS AND PROCEDURES AND INTERNAL CONTROLS OVER FINANCIAL REPORTING

The Company is required to comply with National Instrument 52-109 *"Certification of Disclosure in Issuer's Annual and Interim Filings"*. This instrument requires that the Company disclose in the interim MD&A any changes in the Company's internal control over financial reporting that occurred during the most recent interim period that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting. The Company confirms that no such changes occurred during the three months ended June 30, 2026.

RECENT ACCOUNTING PRONOUNCEMENTS

Amendments to IFRS 7 and IFRS 9 – Classification and Measurement of Financial Instruments

Effective January 1, 2026, the Company prospectively adopted new requirements clarifying the date of recognition and derecognition of financial assets and financial liabilities. The adoption did not result in material impacts on our financial statements. The Company has elected to apply the accounting policy choice permitted by the Amendments related to derecognizing a financial liability that will be settled with cash using an electronic payment system before the settlement date where certain conditions have been met.

IFRS 18 Presentation and Disclosure in Financial Statements

On April 9, 2024, the International Accounting Standards Board (**"IASB"**) issued IFRS 18 Presentation and Disclosure in Financial Statements, which aims to improve how companies communicate their financial statements, with a focus on information about financial performance in the statement of profit or loss. IFRS 18 is effective January 1, 2027. The Company is in the process of assessing the impact that the standard will have on its financial statements.

RISK AND UNCERTAINTIES

The Company is subject to several risks and uncertainties. A discussion of certain risks faced by the Company may be found under the "Risk Factors" section of the Company's Annual Information Form ("**AIF**") and the "Risks and Uncertainties" section of the Company's MD&A for the year ended December 31, 2025, which are available under the Company's SEDAR+ profile at www.sedarplus.ca. Other than as described within this MD&A, the Company's risk factors, and management of those risks have not changed substantially from as disclosed in the AIF. Additional risks and uncertainties not presently known by the Company, or that the Company does not currently anticipate or deem material, may also impair the Company's business operations or financial condition. If any of the events described in the risk factors in this MD&A or the Company's AIF actually occur, overall business, operating results and the financial condition of the Company could be materially adversely affected.

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

As at	June 30 2026	December 31 2025
(Unaudited, in thousands of Canadian dollars)		
Assets		
Current Assets		
Cash	**$ 15,138**	$ 16,189
Accounts receivable	**313,843**	294,466
Inventories, prepaid, investments and other	**43,305**	44,194
Asset held for sale *(Note 14)*	**8,355**	—
Total current assets	**380,641**	354,849
Property and equipment	**2,113,627**	2,094,244
Deferred income taxes	**196,385**	193,934
Total assets	**$ 2,690,653**	$ 2,643,027
Liabilities		
Current Liabilities		
Accounts payable and accruals	**$ 282,862**	$ 246,116
Share-based compensation *(Note 6)*	**10,453**	5,711
Income taxes payable	**2,241**	452
Current portion of lease obligation	**12,466**	12,952
Total current liabilities	**308,022**	265,231
Share-based compensation *(Note 6)*	**7,976**	5,572
Long-term debt *(Note 7)*	**924,236**	934,802
Lease obligations	**21,144**	19,281
Income tax payable	**5,662**	5,464
Deferred income taxes	**127,159**	128,939
Total liabilities	**1,394,199**	1,359,289
Shareholders' Equity		
Shareholders' capital *(Note 8)*	**270,347**	268,175
Contributed surplus	**21,827**	23,302
Accumulated other comprehensive income	**325,209**	289,010
Retained earnings	**679,071**	703,251
Total shareholders' equity	**1,296,454**	1,283,738
Total liabilities and shareholders' equity	**$ 2,690,653**	$ 2,643,027

See accompanying notes to the interim consolidated financial statements.

CONSOLIDATED STATEMENTS OF LOSS

	Three months ended		Six months ended	
	June 30 2026	June 30 2025	**June 30 2026**	June 30 2025
(Unaudited, in thousands of Canadian dollars, except per common share data)				
Revenue	**$ 397,329**	$ 372,415	**$ 815,362**	$ 808,926
Expenses				
Oilfield services	**297,591**	278,217	**606,039**	597,319
Depreciation	**87,633**	82,767	**172,726**	164,660
General and administrative	**13,905**	12,844	**28,648**	27,870
Share-based compensation	**1,952**	1,984	**10,775**	373
Foreign exchange and other	**2,574**	2,439	**3,324**	540
Total expenses	**403,655**	378,251	**821,512**	790,762
(Loss) income before interest expense, accretion of deferred financing charges and other gains and income taxes	**(6,326)**	(5,836)	**(6,150)**	18,164
(Gain) loss on asset sale	**(7,030)**	7,774	**(7,277)**	6,549
Interest expense	**16,148**	18,564	**29,094**	39,065
Accretion of deferred financing charges	**423**	417	**848**	834
Loss before income taxes	**(15,867)**	(32,591)	**(28,815)**	(28,284)
Income taxes (recovery)				
Current income taxes	**1,943**	642	**2,654**	2,057
Deferred income taxes recovery	**(4,697)**	(6,684)	**(7,478)**	(7,690)
Total income taxes recovery	**(2,754)**	(6,042)	**(4,824)**	(5,633)
Net loss	**$ (13,113)**	$ (26,549)	**$ (23,991)**	$ (22,651)
Net (loss) income attributable to:				
Common shareholders	**(13,052)**	(26,397)	**(24,180)**	(22,712)
Non-controlling interests	**(61)**	(152)	**189**	61
	$ (13,113)	$ (26,549)	**$ (23,991)**	$ (22,651)
Net loss attributable to common shareholders per common share *(Note 9)*				
Basic	**$ (0.07)**	$ (0.14)	**$ (0.13)**	$ (0.12)
Diluted	**$ (0.07)**	$ (0.14)	**$ (0.13)**	$ (0.12)

See accompanying notes to the interim consolidated financial statements.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE (LOSS) INCOME

	Three months ended		Six months ended	
	June 30 2026	June 30 2025	**June 30 2026**	June 30 2025
(Unaudited, in thousands of Canadian dollars)				
Net loss	**$ (13,113)**	$ (26,549)	$ (23,991)	$ (22,651)
Other comprehensive income (loss)				
Item that may be subsequently reclassified to profit or loss				
Foreign currency translation adjustment	**18,225**	(43,451)	**36,199**	(45,166)
Comprehensive income (loss)	**$ 5,112**	$ (70,000)	**$ 12,208**	$ (67,817)
Other comprehensive income (loss) attributable to:				
Common shareholders of the Company	**$ 18,225**	$ (43,451)	**$ 36,199**	$ (45,166)
	$ 18,225	$ (43,451)	**$ 36,199**	$ (45,166)

See accompanying notes to the interim consolidated financial statements.

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

	Shareholders' capital	Contributed surplus	Accumulated other comprehensive income	Retained earnings	Total equity
(Unaudited, in thousands of Canadian dollars)					
Balance, January 1, 2026	$ 268,175	$ 23,302	$ 289,010	$ 703,251	$ 1,283,738
Net loss attributable to common shareholders	—	—	—	(24,180)	(24,180)
Other comprehensive income	—	—	36,199	—	36,199
Total comprehensive income (loss)	—	—	36,199	(24,180)	12,019
Common shares issued under share option plan	1,123	(295)	—	—	828
Share-based compensation	—	1,089	—	—	1,089
Common shares vested previously held in trust	2,269	(2,269)	—	—	—
Purchase of common shares held in trust	(1,220)	—	—	—	(1,220)
Balance, June 30, 2026	**$ 270,347**	**$ 21,827**	**$ 325,209**	**$ 679,071**	**$ 1,296,454**
Balance, January 1, 2025	$ 267,987	$ 23,354	$ 336,187	$ 742,011	$ 1,369,539
Net loss attributable to common shareholders	—	—	—	(22,712)	(22,712)
Other comprehensive loss	—	—	(45,166)	—	(45,166)
Total comprehensive loss	—	—	(45,166)	(22,712)	(67,878)
Common shares issued under share option plan	12	(2)	—	—	10
Share-based compensation	—	982	—	—	982
Common shares vested previously held in trust	2,052	(2,052)	—	—	—
Purchase of common shares held in trust	(1,086)	—	—	—	(1,086)
Balance, June 30, 2025	$ 268,965	$ 22,282	$ 291,021	$ 719,299	$ 1,301,567

See accompanying notes to the interim consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

	Three months ended		Six months ended	
	June 30 2026	June 30 2025	**June 30 2026**	June 30 2025
(Unaudited, in thousands of Canadian dollars)				
Cash provided by (used in)				
Operating activities				
Net loss	**$ (13,113)**	$ (26,549)	**$ (23,991)**	$ (22,651)
Items not affecting cash				
Depreciation	**87,633**	82,767	**172,726**	164,660
(Gain) loss on asset sale	**(7,030)**	7,774	**(7,277)**	6,549
Share-based compensation, net cash settlements	**1,199**	1,292	**8,231**	(5,188)
Unrealized foreign exchange and other	**2,446**	(5,114)	**(1,142)**	(6,521)
Accretion of deferred financing charges	**423**	417	**848**	834
Interest expense	**16,148**	18,564	**29,094**	39,065
Deferred income taxes recovery	**(4,697)**	(6,684)	**(7,478)**	(7,690)
Funds flow from operations	**83,009**	72,467	**171,011**	169,058
Net change in non-cash working capital *(Note 10)*	**20,171**	34,882	**(22,476)**	(7,418)
Cash provided by operating activities	**103,180**	107,349	**148,535**	161,640
Investing activities				
Purchase of property and equipment	**(66,792)**	(50,639)	**(132,111)**	(89,275)
Proceeds from disposals of property and equipment	**8,663**	1,489	**9,223**	3,262
Net change in non-cash working capital *(Note 10)*	**2,495**	(16,479)	**46,023**	3,227
Cash used in investing activities	**(55,634)**	(65,629)	**(76,865)**	(82,786)
Financing activities				
Proceeds from long-term debt *(Note 7)*	**19,057**	38,462	**70,070**	48,218
Repayments of long-term debt *(Note 7)*	**(49,027)**	(58,163)	**(107,088)**	(91,155)
Lease obligation principal repayments	**(3,897)**	(3,797)	**(7,151)**	(8,289)
Interest paid	**(16,597)**	(18,773)	**(28,878)**	(38,970)
Issuance of common shares under share option plan	**472**	10	**828**	10
Purchase of common shares held in trust	**(595)**	(534)	**(1,220)**	(1,086)
Cash used in financing activities	**(50,587)**	(42,795)	**(73,439)**	(91,272)
Net decrease increase in cash	**(3,041)**	(1,075)	**(1,769)**	(12,418)
Effects of foreign exchange on cash	**235**	(617)	**718**	(721)
Cash				
Beginning of period	**17,944**	16,666	**16,189**	28,113
End of period	**$ 15,138**	$ 14,974	**$ 15,138**	$ 14,974

See accompanying notes to the interim consolidated financial statements.

1. NATURE OF BUSINESS

Ensign Energy Services Inc. is incorporated under the laws of the Province of Alberta, Canada. The address of its registered office is 1000, 400 – 5th Avenue S.W., Calgary, Alberta, Canada, T2P 0L6. Ensign Energy Services Inc. and its subsidiaries and partnerships (the "Company") provide oilfield services to the oil and natural gas industry in Canada, the United States and internationally.

2. BASIS OF PRESENTATION

These consolidated financial statements are presented in Canadian dollars which is the Company's functional currency.

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board (**"IFRS Accounting Standards"**) applicable to the preparation of interim financial statements, including IAS 34 - Interim Financial Reporting (**"IAS 34"**). The interim consolidated financial statements have been prepared following the same accounting policies and methods of computation as the consolidated financial statements for the year ended December 31, 2025. The calculation of depreciation includes assumptions related to useful lives and residual values that are regularly reviewed by management. The disclosures provided below do not include all of the information required for full annual financial statements and should be read in conjunction with the Company's annual consolidated financial statements and the notes thereto for the year ended December 31, 2025, which have been prepared in accordance with IFRS Accounting Standards. The Company has consistently applied the same accounting policies throughout all periods presented.

These interim consolidated financial statements were approved by the Company's Board of Directors on August 6, 2026, after review by the Company's Audit Committee.

3. SEASONALITY OF OPERATIONS

The Company's Canadian oilfield services operations are seasonal in nature and are impacted by weather conditions that may hinder the Company's ability to access locations or move heavy equipment. The lowest activity levels are experienced during the second quarter of the year when road weight restrictions are in place and access to wellsites in Canada is reduced. In addition, operations in certain international jurisdictions may be subject to seasonal weather conditions.

4. FOREIGN OPERATIONS

The Company provides oilfield services throughout much of North America and internationally in several onshore drilling areas. The Company's foreign operations, with the general exception of operations in the United States and Australia, are subject to several risks and uncertainties such as unstable government regimes, military conflicts, civil and/or labor unrest, strikes, terrorist threats, regulatory uncertainty and complex commercial arrangements.

The Company's operations in Venezuela and Argentina are subject to certain restrictions with respect to the transfer of funds into or out of such countries; however, such restrictions are not considered significant to the Company at this time due to the relatively small size of the operations and certain contractual provisions that have been put in place designed to protect the Company. As such the Company is exposed to insignificant foreign exchange risks.

5. RECENT ACCOUNTING PRONOUNCEMENTS

Amendments to IFRS 7 and IFRS 9 – Classification and Measurement of Financial Instruments

Effective January 1, 2026, the Company prospectively adopted new requirements clarifying the date of recognition and derecognition of financial assets and financial liabilities. The adoption did not result in material impacts on our financial statements. The Company has elected to apply the accounting policy choice permitted by the Amendments related to derecognizing a financial liability that will be settled with cash using an electronic payment system before the settlement date where certain conditions have been met.

IFRS 18 Presentation and Disclosure in Financial Statements

On April 9, 2024, the International Accounting Standards Board (**"IASB"**) issued IFRS 18 Presentation and Disclosure in Financial Statements, which aims to improve how companies communicate their financial statements, with a focus on information about financial performance in the statement of profit or loss. IFRS 18 is effective January 1, 2027. The Company is in the process of assessing the impact that the standard will have on its financial statements.

6. SHARE-BASED COMPENSATION

A summary of the Company's share option plan as of June 30, 2026, and the changes during the six month period ended, is presented below:

	Number of Share Options	Weighted Average Exercise Price
Outstanding – January 1, 2026	5,906,225	$ 2.84
Granted	1,756,500	3.51
Exercised for common shares	(319,600)	2.59
Exercised for cash	(745,600)	2.81
Forfeited	(327,400)	2.96
Outstanding - June 30, 2026	**6,270,125**	**$ 3.03**
Exercisable - June 30, 2026	**1,758,440**	**$ 3.18**

The following table lists the options outstanding at June 30, 2026:

Exercise Price	Outstanding Options	Average Vesting Remaining (in years)	Weighted Average Exercise Price	Options Exercisable	Weighted Average Exercise Price
$2.22 to $2.33	1,387,600	3.50	$ 2.22	184,000	$ 2.22
$2.34 to $2.62	1,183,300	2.51	2.43	326,800	2.43
$2.63 to $3.71	2,266,325	3.26	3.26	457,140	2.80
$3.72 to $4.36	1,432,900	1.67	3.96	790,500	3.94
	6,270,125	2.81	$ 3.03	1,758,440	$ 3.18

The assumptions used to estimate the fair value of employee share options were:

	June 30 2026
Remaining expected life (years)	2.6
Volatility (percent)	40.0
Forfeiture rate (percent)	7.3
Risk-free interest rate (percent)	2.8
Expected dividend (percent)	—

Share Appreciation Rights (SARs)

A summary of the Company's SARs plan as of June 30, 2026, and the changes during the six month period ended, is presented below:

	Number of SARs	Weighted Average Exercise Price
Outstanding – January 1, 2026	591,300	$ 2.80
Granted	171,500	3.47
Exercised	(105,800)	2.76
Forfeited	(43,400)	2.91
Outstanding - June 30, 2026	**613,600**	**$ 2.99**
Exercisable - June 30, 2026	**157,400**	**$ 3.17**

The following table lists the SARs outstanding at June 30, 2026:

Exercise Price	SARs Outstanding	Average Vesting Remaining (in years)	Weighted Average Exercise Price	SARs Exercisable	Weighted Average Exercise Price
$2.22 to $2.33	152,800	3.50	$ 2.22	19,600	$ 2.22
$2.34 to $2.62	125,500	2.51	2.43	35,800	2.43
$2.63 to $3.71	209,300	3.53	3.31	30,000	2.80
$3.72 to $3.94	126,000	1.50	3.94	72,000	3.94
	613,600	2.90	$ 2.99	157,400	$ 3.17

Performance Share Units (PSUs)

The Company grants Performance Share Units (PSUs) to certain officers and employees of the Company to participate in the growth and development of the Company and to promote further alignment of interests between employees and the common shareholders. PSUs are subject to the Company's performance metrics assessed by management with a three-year performance period. Each PSU granted permits the holder to receive a cash payment equal to the fair market value of a common share as of the maturity date, adjusted for a performance multiplier.

A summary of the activity under this share-based incentive plan is presented below:

	Outstanding
Outstanding – January 1, 2026	5,678,101
Granted	1,838,914
Vested and paid	(1,530,738)
Forfeited	(423,522)
Outstanding - June 30, 2026	**5,562,755**

Included in net (loss) income for the three months ended June 30, 2026 is an expense of $2,388 (2025 - $1,052), and for the six months ended June 30, 2026 is an expense of $6,148 (2025 - $1,520). This was calculated using the trailing ten-day volume weighted average common share price of the Company's underlying common shares, as the PSUs have no exercise price, adjusted for performance factors and subject to a cap based on certain financial performance metrics.

Deferred Share Units (DSUs)

The Company awards units annually to members of the Board of Directors who elect to take or accept DSUs. DSUs represent cash settled rights to common shares. The valuation on the DSUs is based on the volume weighted average trading price of the common share for the five business days immediately prior to the date the DSUs are credited. DSUs vest and are paid upon the retirement of the Director.

A summary of the activity under this incentive plan is presented below:

	Outstanding
Outstanding – January 1, 2026	986,558
Granted	55,907
Released	(82,778)
Outstanding - June 30, 2026	**959,687**

7. LONG-TERM DEBT

		June 30 2026		December 31 2025
Drawings on the Credit Facility	**$**	**902,977**	$	914,391
Subordinated Convertible Debenture, due January 31, 2029, 7.50%		**25,000**		25,000
Unamortized deferred financing costs		**(3,741)**		(4,589)
Total debt	**$**	**924,236**	$	934,802

The Credit Facility

As at June 30, 2026, the Company's Credit Facility (the "**Credit Facility**") is a revolving secured facility, that may be drawn in Canadian or United States dollars, up to the equivalent value of $950,000 Canadian dollars (December 31, 2025 - $950,000).

On September 29, 2025, the Company amended and restated its existing credit agreement with its syndicate of lenders, which provides a revolving Credit Facility. The amendments include an extension to the maturity date of the $950,000 Credit Facility to September 29, 2028.

The interest rate on the US dollar borrowings from the Credit Facility, at the option of the Company, either a margin over a US base rate or a margin over Secured Overnight Financing Rate ("**SOFR**"). The interest rate on Canadian dollar borrowings from the Credit Facility at the option of the Company, either a margin over a Canadian prime rate or a margin over a Canadian Overnight Repo Rate Average ("**CORRA**") rate.

The amended and restated Credit Facility provides the Company with continued access to revolver capacity in a dynamic industry environment.

The Credit Facility has the following financial covenant requirements, whereby Consolidated EBITDA and Interest expense are determined on a trailing twelve-month basis:

- A Consolidated Net Debt (defined below) to Consolidated EBITDA ratio as at the end of each fiscal quarter shall not exceed 3.50:1.00, provided that in any fiscal quarter in which material acquisition is completed, the Consolidated Net Debt to Consolidated EBITDA ratio as at the end of such fiscal quarter and the next fiscal quarter shall not exceed 4.00:1.00 and 3.50:1.00 for each fiscal quarter thereafter.
- The Consolidated EBITDA to Consolidated Interest expense as at the end of each fiscal quarter shall not be less than 3.00:1.00.
- The Consolidated Net Senior Debt (defined below) to Consolidated EBITDA ratio shall not exceed 2.50:1.00, provided that in any fiscal quarter in which a material acquisition is completed, the Consolidated Net Senior Debt to Consolidated EBITDA ratio as at the end of such fiscal quarter and the next fiscal quarter shall not exceed 3.00:1.00 and 2.50:1.00 for each fiscal quarter thereafter.

Consolidated Net Debt is defined as consolidated total debt, less cash and cash equivalent. Consolidated Net Senior Debt is defined as total debt less subordinated debt, cash and cash equivalent.

As at June 30, 2026, the Company was in compliance with all covenants related to the Credit Facility.

Subordinate Convertible Debentures

On December 31, 2024, the Company issued a non-brokered private placement of unsecured, subordinated convertible debentures (**"Convertible Debentures"**) for aggregate gross proceeds of $25,000. The Convertible Debentures bear interest from the date of closing at 7.5% per annum, payable semi-annually in arrears, on April 1 and October 1 each year. The Convertible Debentures will mature on January 31, 2029, and have a conversion price of $3.50 per common share.

If, on and after March 31, 2028, the closing price of the Company's common shares on the Toronto Stock Exchange exceeds 125% of the Conversion Price for at least 30 consecutive trading days, the Convertible Debentures may be redeemed by the Company for cash on a pro rata basis, in whole or in part from time to time, on not more than 90 days and not less than 60 days prior notice, at a redemption price equal to the outstanding principal amount of the Convertible Debentures plus accrued and unpaid interest thereon (if any), up to, but excluding, the date of redemption.

The liability component of the Convertible Debentures was recognized initially at fair value and revalued quarterly using a similar liability that does not have an equity conversion option, which was calculated based on an estimated market interest rate of 7.6%.

There was no material difference between the principal amount of the Convertible Debentures and the fair value of the liability component.

Letter of Credit Facilities

The Company's amended and restated credit agreement includes a US $50,000 secured Letter of Credit Facility. Furthermore, the Company has an additional US $25,000 unsecured Letter of Credit Facility. As of June 30, 2026, the available amount under the Letter of Credit Facilities was US $26,565.

Long-term debt continuity

The following table sets out an analysis of long-term debt and the movements for the periods presented:

		2026
Opening balance - January 1	**$**	**934,802**
Proceeds from long-term debt		**70,070**
Repayments of long-term debt		**(107,088)**
Amortization of debt issuance costs		**848**
Foreign exchange adjustments		**25,604**
Closing balance - June 30, 2026	**$**	**924,236**

8. SHAREHOLDERS' CAPITAL

(a) Authorized

Unlimited common shares, no par value
Unlimited preferred shares, no par value, issuable in series

(b) Issued, fully paid and outstanding

	Number of Common Shares	Amount
Opening balance – January 1, 2026	183,476,360	$ 268,175
Shares issued under employee stock option plan	319,600	1,123
Changes in unvested common shares held in trust	579,334	1,049
Closing balance - June 30, 2026	**184,375,294**	**$ 270,347**

The total number of unvested common shares held in trust for share-based compensation plans as at June 30, 2026 was 828,461 (December 31, 2025 – 1,407,795).

9. NET LOSS PER COMMON SHARE

Basic net loss per common share is calculated by dividing net loss attributed to common shareholders by the weighted average number of common shares outstanding during the period.

Diluted net loss per common share is calculated by dividing net loss attributed to common shareholders by the weighted average number of common shares outstanding during the period adjusted for conversion of all potentially dilutive common shares. Diluted net loss is calculated using the treasury share method, which assumes that all outstanding share options are exercised, if dilutive, and the assumed proceeds are used to purchase the Company's common shares at the average market price during the period.

	Three months ended		Six months ended	
	June 30 2026	June 30 2025	**June 30 2026**	June 30 2025
Net loss income attributable to common shareholders:				
Basic and diluted	**$ (13,052)**	$ (26,397)	**$ (24,180)**	$ (22,712)
Weighted average number of common shares outstanding:				
Basic	**184,479,744**	184,061,927	**184,268,899**	184,098,753
Potentially dilutive share-based compensation plans	**1,436,911**	217,292	**983,508**	376,038
Diluted	**185,916,655**	184,279,219	**185,252,407**	184,474,791

During the three and six months ended June 30, 2026, share options of 2,995,400 (2025 – 5,988,525) were excluded from the calculation of diluted weighted average number of common shares outstanding as they were anti-dilutive.

10. SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION

(a) Non-cash working capital

	Three months ended		Six months ended	
	June 30 2026	June 30 2025	**June 30 2026**	June 30 2025
Net change in non-cash working capital				
Accounts receivable	**$ 5,918**	$ 27,250	**$ (9,002)**	$ 28,103
Inventories, prepaid, investments and other	**4,995**	3,130	**2,644**	1,232
Accounts payable and accruals	**10,635**	(9,406)	**28,187**	(30,204)
Income taxes	**1,118**	(2,571)	**1,718**	(3,322)
	$ 22,666	$ 18,403	**$ 23,547**	$ (4,191)
Relating to:				
Operating activities	**$ 20,171**	$ 34,882	**$ (22,476)**	$ (7,418)
Investing activities	**2,495**	(16,479)	**46,023**	3,227
	$ 22,666	$ 18,403	**$ 23,547**	$ (4,191)

11. SEGMENTED INFORMATION

The Company determines its operating segments based on internal information regularly reviewed by management to allocate resources and assess performance. Oilfield services are provided in Canada, the United States and internationally.

	2026				**2025**			
As at and for the three month period ended June 30	**Canada**	**United States**	**International**	**Total**	Canada	United States	International	Total
Revenue	**104,720**	**209,071**	**83,538**	**397,329**	100,802	197,213	74,400	372,415
(Loss) income before interest expense, accretion of deferred financing charges and other gains and income taxes	**(6,403)**	**(9,675)**	**9,752**	**(6,326)**	(9,958)	(1,724)	5,846	(5,836)
Net (loss) income	**(10,480)**	**(8,608)**	**5,975**	**(13,113)**	(13,623)	(13,470)	544	(26,549)

	2026				**2025**			
As at and for the six month period ended June 30	**Canada**	**United States**	**International**	**Total**	Canada	United States	International	Total
Revenue	**240,413**	**415,902**	**159,047**	**815,362**	252,833	403,019	153,074	808,926
(Loss) income before interest expense, accretion of deferred financing charges and other gains and income taxes	**(6,158)**	**(15,490)**	**15,498**	**(6,150)**	14,827	(8,280)	11,617	18,164
Net (loss) income	**(13,770)**	**(19,058)**	**8,837**	**(23,991)**	(3,717)	(23,913)	4,979	(22,651)
Property and equipment, net	**503,061**	**1,167,773**	**442,793**	**2,113,627**	552,084	1,188,481	408,649	2,149,214

	Three months ended		Six months ended	
	June 30 2026	June 30 2025	**June 30 2026**	June 30 2025
Rig rental revenue	**$ 274,860**	$ 253,646	**$ 582,393**	$ 578,612
Service revenue	**122,469**	118,769	**232,969**	230,314
Total revenue	**$ 397,329**	$ 372,415	**$ 815,362**	$ 808,926

There are no material differences in the basis of accounting or the measurement of (loss) income, assets and liabilities between the Corporation and reported segment information, except that certain inter-company liabilities and equity are offset with the assets of the appropriate related segment. Revenues and expenses are attributed to geographical areas based on the location in which the services are rendered. The segment presentation of assets and liabilities is based on the geographical location of the assets.

12. FAIR VALUE MEASUREMENTS

The fair value of cash, accounts receivable, accounts payable and accruals and income tax payable approximates their carrying value due to the short-term maturity of these financial instruments. The fair value of the drawings on the bank credit facilities and capital lease obligations approximates its carrying value.

Financial assets and liabilities recorded or disclosed at fair value in the consolidated statement of financial position are categorized using a three-level hierarchy that reflects the level of judgment associated with the inputs used to measure their fair value. The fair values of financial assets and liabilities included in Level 1 are determined by reference to unadjusted quoted prices in active markets for identical assets and liabilities. Fair values of financial assets and liabilities in Level 2 are based on inputs other than Level 1 quoted prices that are observable for the asset or liability either directly (as prices) or indirectly (derived from prices). The fair values in Level 3 financial assets and liabilities are not based on observable market data.

The estimated fair value of the liability portion of the convertible debt was based on Level 3 inputs and was estimated using the relative market interest rate.

The fair value of non-controlling interest is based on Level 3 inputs and is not based on observable market data.

13. FINANCIAL INSTRUMENTS

Credit Risk

The Company is subject to credit risk on accounts receivable balances, which at June 30, 2026, totaled $313,843, an increase of $19,377 from $294,466 as at December 31, 2025. The varying levels of oil and natural gas commodity prices negatively impact the cash flow of the Company's customers and, consequently, increases the collection risk of accounts receivable balances.

As part of the Company’s international operations, it provides oilfield services in Venezuela pursuant to contractual arrangements. As at June 30, 2026, the Company had a net accounts receivable balance of approximately $9,390 for work performed in Venezuela. Though the Company has a history of collecting accounts receivable in Venezuela, due to the continuing political unrest in the country as well as imposed sanctions there can be no assurance that the Company will be successful in collecting all of such accounts receivable outstanding.

Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they become due. The Company manages liquidity by forecasting cash flows on a regular basis and secures sufficient credit facilities to meet financing requirements that exceed anticipated internally generated funds. As at June 30, 2026, the remaining contractual maturities of accounts payable and accruals are less than one year.

On September 29, 2025, the Company amended and restated its existing credit agreement with its syndicate of lenders, which provides a revolving Credit Facility. The amendments include an extension to the maturity date of the $950,000 Credit Facility to September 29, 2028.

On December 31, 2024, the Company issued Convertible Debentures for aggregate gross proceeds of $25,000. The Convertible Debentures bear interest from the date of closing at 7.5% per annum, payable semi-annually in arrears, on April 1 and October 1 each year. The Convertible Debentures will mature on January 31, 2029, and have a conversion price of $3.50 per common share.

The amended and restated Credit Facility provides the Company with continued access to revolver capacity in a dynamic industry environment.

14. SUBSEQUENT EVENTS

Acquisition

On July 21, 2026, the Company announced that it has entered into an agreement with the shareholders of Citadel Drilling Ltd. ("CDL") for the Company to acquire, subject to certain closing conditions, all of the issued and outstanding shares of CDL for consideration of US$65 million, subject to closing adjustments. The initial accounting for the acquisition is not complete and is pending the final assessment of working capital and determining fair value of identifiable assets acquired and liabilities assumed on the acquisition date.

Asset Held for Sale

On May 11, 2026, the Company signed a memorandum of understanding to sell certain land and buildings held for sale and subsequent to June 30, 2026, conditions were removed. It is expected that the sale will close in the third quarter of 2026.

BOARD OF DIRECTORS

N. MURRAY EDWARDS
Corporate Director and Investor

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President and COO,
Ensign Energy Services Inc.

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Independent Businessperson

GARY CASSWELL (2, 4)
Independent Businessperson

DARLENE HASLAM (1, 4)
Independent Businessperson

LEN O. KANGAS (2, 4)
Independent Businessperson

KARL A. RUUD (2, 3)
Independent Businessperson

BARTH WHITHAM (1, 3)
President and CEO,
Enduring Resources LLC

CORPORATE MANAGEMENT

N. MURRAY EDWARDS
Chairman

ROBERT H. GEDDES
President and Chief Operating Officer

TREVOR RUSSELL
Chief Financial Officer

NIAL SHEPHERD
Senior Vice President, US Drilling

ELDON CULSHAW
Senior Vice President, Canadian Drilling

AHMED IQBAL
Vice President, Finance

JONATHAN BASKEYFIELD
Vice President, Tax

JAY SIMPSON
Vice President, Global
HSE & Field Training

RICK PINGEL
Vice President, Global Supply Chain

JAKE HAMDAN
Vice President, Engineering

RON TOLTON
Vice President, IT

JUSTIN LOUIE
Corporate Secretary and General Counsel

HEAD OFFICE

400 - 5th Avenue S.W., Suite 1000
Calgary, Alberta T2P 0L6
Telephone: (403)-262-1361
Facsimile: (403)-262-8215
Email: info@ensignenergy.com
Website: www.ensignenergy.com

BANKERS

Royal Bank of Canada
HSBC Bank USA
Bank of Montreal

STOCK EXCHANGE LISTING

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Symbol: ESI

AUDITORS

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